

Department of Energy

§ 903.1

for such shipments are considered unacceptable. They may also authorize air shipments falling within paragraph (a)(3) of this section in cases where failure to make shipments by air could jeopardize the national security of the United States.

§ 871.2 Public health and safety exemption.

The Managers of DOE's Albuquerque, San Francisco, Oak Ridge, Savannah River, Nevada, Chicago, Idaho, and Richland Operations Offices may authorize, on a case-by-case basis, DOE air shipments of plutonium where they determine that rapid shipment by air is required to respond to an emergency situation involving possible loss of life, serious personal injuries, considerable property damage, or other significant threat to the public health and safety.

§ 871.3 Records.

Determinations made by the authorizing officials pursuant to these rules shall be matters of record. Such authorizations shall be reported to the Assistant Administrator for National Security within twenty-four hours after authorization is granted.

§ 871.4 Limitation on redelegation of authority.

The authority delegated in this part may not be redelegated without the prior approval of the Assistant Administrator for National Security.

PART 903—POWER AND TRANSMISSION RATES

Subpart A—Procedures for Public Participation in Power and Transmission Rate Adjustments and Extensions for the Alaska, Southeastern, Southwestern, and Western Area Power Administrations

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903.23 Rate extensions.

AUTHORITY: Secs. 301(b), 302(a), and 644 of Department of Energy Organization Act, Pub. L. 95-91 (42 U.S.C. 7101 *et seq.*); sec. 5 of the Flood Control Act of 1944 (16 U.S.C. 825s); the Reclamation Act of 1902 (43 U.S.C. 372 *et seq.*), as amended and supplemented by subsequent enactments, particularly sec. 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)); and the Acts specifically applicable to individual projects or power systems.

SOURCE: 50 FR 37837, Sept. 18, 1985, unless otherwise noted.

Subpart A—Procedures for Public Participation in Power and Transmission Rate Adjustments and Extensions for the Alaska, Southeastern, Southwestern, and Western Area Power Administrations

§ 903.1 Purpose and scope; application.

(a) Except as otherwise provided herein, these regulations establish procedures for the development of power and transmission rates by the Administrators of the Alaska, Southeastern, Southwestern, and Western Area Power Administrations; for the providing of opportunities for interested members of the public to participate in the development of such rates; for the confirmation, approval, and placement in effect on an interim basis by the Deputy Secretary of the Department of Energy of such rates; and for the submission of such rates to the Federal Energy Regulatory Commission with or without prior interim approval. These regulations supplement Delegation Order No. 0204-108 of the Secretary of Energy, which was published in the FEDERAL REGISTER and became effective on December 14, 1983 (48 FR 55664), with respect to the activities of the Deputy Secretary and the Administrators.

(b) These procedures shall apply to all power and transmission rate adjustment proceedings for the Power Marketing Administrations (PMAs) which are commenced after these regulations become effective or were in process on the effective date of these regulations,

but for which the FERC had not issued any substantive orders on or before December 14, 1983. These procedures supersede “Procedures for Public Participation in Power and Transmission Rate Adjustments and Extensions for the Alaska, Southeastern, Southwestern, and Western Area Power Administrations” published in 45 FR 86983 (December 31, 1980) and amended at 46 FR 6864 (January 22, 1981) and 46 FR 25427 (May 7, 1981).

(c) Except to the extent deemed appropriate by the Administrator in accordance with applicable law, these procedures do not apply to rates for short term sales of capacity, energy, or transmission service.

[50 FR 37837, Sept. 18, 1985; 50 FR 48075, Nov. 21, 1985]

§ 903.2 Definitions.

As used herein—

(a) *Administrator* means the Administrator of the PMA whose rate is involved in the rate adjustment, or anyone acting in such capacity.

(b) *Department* means the Department of Energy, including the PMAs but excluding the Federal Energy Regulatory Commission.

(c) *Deputy Secretary* means the Deputy Secretary of the Department of Energy, or anyone acting in such capacity.

(d) *FERC* means the Federal Energy Regulatory Commission.

(e) *Major rate adjustment* means a rate adjustment other than a minor rate adjustment.

(f) *Minor rate adjustment* means a rate adjustment which (1) will produce less than 1 percent change in the annual revenues of the power system or (2) is for a power system which has either annual sales normally less than 100 million kilowatt hours or an installed capacity of less than 20,000 kilowatts.

(g) *Notice* means the statement which informs customers and the general public of Proposed Rates or proposed rate extensions, opportunities for consultation and comment, and public forums. The Notice shall be by and effective on the date of publication in the FEDERAL REGISTER. Whenever a time period is provided, the date of publication in the FEDERAL REGISTER shall determine the commencement of the time period, un-

less otherwise provided in the Notice. The Notice shall include the name, address, and telephone number of the person to contact if participation or further information is sought.

(h) *Power Marketing Administration or PMA* means the Alaska Power Administration, Southeastern Power Administration, Southwestern Power Administration, or Western Area Power Administration.

(i) *Power system* means a powerplant or a group of powerplants and related facilities, including transmission facilities, or a transmission system, that the PMA treats as one unit for the purposes of establishing rates and demonstrating repayment.

(j) *Proposed Rate* means a rate revision or a rate for a new service which is under consideration by the Department on which public comment is invited.

(k) *Provisional Rate* means a rate which has been confirmed, approved, and placed in effect on an interim basis by the Deputy Secretary.

(l) *Rate* means the monetary charge or the formula for computing such a charge for any electric service provided by the PMA, including but not limited to charges for capacity (or demand), energy, or transmission service; however, it does not include leasing fees, service facility charges, or other types of facility use charges. A rate may be set forth in a rate schedule or in a contract.

(m) *Rate adjustment* means a change in an existing rate or rates, or the establishment of a rate or rates for a new service. It does not include a change in rate schedule provisions or in contract terms, other than changes in the price per unit of service, nor does it include changes in the monetary charge pursuant to a formula stated in a rate schedule or a contract.

(n) *Rate schedule* means a document identified as a “rate schedule,” “schedule of rates,” or “schedule rate” which designates the rate or rates applicable to a class of service specified therein and may contain other terms and conditions relating to the service.

(o) *Short term sales* means sales that last for no longer than one year.